Pennichuck Water Works, Inc. BALANCE SHEET ASSETS AND DEFERRED CHARGES For the Eleven Months Ended November 30, 2013

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		Pro Forma			
	Account Number	11/30/2013	Pro Forma Adjustments		11/30/2013
PLANT ASSETS					- <u></u>
Plant in Service	301 to 348	172,479,881	2,970,000	(1)	175,449,881
Work in process	105	1,645,922	-		1,645,922
Utility Plant	-	174,125,803	2,970,000		177,095,803
Accumulated depreciation	108	42,991,640	42,633	(2)	43,034,273
Net Plant	-	131,134,163	2,927,367		134,061,530
Net Acquisition Adjustment	114 & 115	429,019	-		429,019
Total Net Utility Plant	-	130,705,143	2,927,367	•	133,632,510
CURRENT ASSETS					
Cash	131 & 133	6,000			6,000
Restricted Cash - RSF	131	5,639,186	-		5,639,186
Accounts receivable-billed, net	141 & 143	2,141,293	-		2,141,293
Accounts receivable-unbilled, net	173	1,463,669	-		1,463,669
Accounts receivable-other	142				-
Inventory	151	749,126	2		749,126
Prepaid expenses	162	437,312	-		437,312
Prepaid property taxes	163 & 23 6	55,176	-		55,176
Prepaid taxes	162.3	-	-		-
		10,491,763	8	-	10,491,763
OTHER ASSETS					
Debt issuance expenses	181	3,496,258	-		3,496,258
Acquisition Premium - MARA	186	75,592,527	-		75,592,527
Other & Deferred Charges	182,184,186	9,188,415	-		9,188,415
-	-	88,277,199	121 s	•	88,277,199
TOTAL ASSETS		\$ 229,474,106	\$ 2,927,367		\$ 232,401,473

Notes:

(1) To record the assets related to the SRF Loans.

(2) To record the impact of full year depreciation offset by the Cost of Removal.

Pennichuck Water Works, Inc. BALANCE SHEET EQUITY AND LIABILITIES For the Eleven Months Ended November 30, 2013

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							Pro Forma		
	Account Number		11/30/2013	Pro Forma Adjustments			11/30/2013		
STOCKHOLDERS' EQUITY							0		
Common stock	201	\$	30,000	\$	-		\$ 30,000		
Paid in capital	211		124,070,662				124,070,662		
Comprehensive Income	219		-				-		
Retained earnings	215		1,522,698		(119,605)	(2)	1,403,092		
			125,623,360		(119,605)		125,503,755		
LONG TERM DEBT									
Bonds, notes and mortgages	221		50,594,911		2,970,000	(1)	53,564,911		
Intercompany advances	223		(7,439,707)		76,972	(3)	(7,362,735)		
Other Long Term Debt	224		~		-		-		
CURRENT LIABILITIES									
Accounts payable	231		583,331		120		583,331		
Accrued property taxes	236		588,435		-		588,435		
Accrued interest payable	237		478,245				478,245		
Other accrued expenses	241		550,477				550,477		
Income taxes payable	236		-						
Customer deposits & other	235		122,448				122,448		
- A		-	2,322,936		-		2,322,936		
OTHER LIABILITIES AND									
DEFERRED CREDITS									
Deferred income taxes & liability	282		19,474,419				19,474,419		
Customer advances	252				-		-		
CIAC, net	271 & 272		25,629,061		12		25,629,061		
Other deferred credits	241 to 255		13,269,126		-		13,269,126		
			58,372,606				58,372,606		
TOTAL EQUITY AND LIABILITIES		\$	229,474,106	\$	2,927,367		\$ 232,401,473		
Notes:									
Notes: (1) To record the SRF Debt as follows:									
Nashua Core Water Mains		\$	2,640,000						
Timberline Booster Station		\$	330,000	-					
Total SRF Debt		\$	2,970,000	-					

(2) To record the impact of interest, depreciation, property taxes and income tax benefit on retained earnings.

(3) To record the use of funds through the intercompany debt

Pennichuck Water Works, Inc. OPERATING INCOME STATEMENT For the Eleven Months Ended November 30, 2013

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	Account Number	ELEV MON 11/30	THS		FORMA TMENTS		N	D FORMA 11 MONTHS 11/30/13
Water Sales	460 to 462	\$ 25	,346,719	\$	-		\$	25,346,719
Other Operating Revenue	471		388,338		-			388,338
Total Revenues		25	,735,057		-			25,735,057
Production Expenses	601 to 652	3	,593,105		-			3,593,105
Transmission & Distribution Expenses	660 to 678	1	,385,547		-			1,385,547
Engineering Expenses	660		769,984		-			769,984
Customer Acct & Collection Exp	902 to 904		399,356		7			399,356
Administrative & General Expense	920 to 950	6	,004,489		-			6,004,489
Inter Div Management Fee	930	(1	,865,340)		-			(1,865,340)
Total Operating Expense		10	,287,140					10,287,140
Dep Exp/Acq Adj Expense	403 & 406	3	,868,252		42,633	(2)		3,910,885
Amortization Expense:CIAC	405	I	(504,300)		-			(504,300)
Amortization Expense	407	1	,956,590		-			1,956,590
Gain on Debt Forgivness	414		(49,431)		-			(49,431)
Property Taxes	408.1	3	,679,740		74,638	(2)		3,754,377
Income Tax	409 to 410	2	,415,462		(78,449)	(3)		2,337,013
Total Operating Deductions		11	,366,312		38,821			11,405,133
Net Operating Income		4	,081,604		(38,821)	•		4,042,783
Other Income and Deductions			(14,069)	I	-			(14,069)
Interest Expenses		2	,544,837		80,784	(1)		2,625,621
Net Income		1	,522,698		(119,605)			1,403,092

Notes:

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1 - To record the change in interest expense associated with SRF financing.

2 - To record the impact of assets on depreciation and property taxes.

3 - To record the tax impact resulting from additional expenses.

Pennichuck Water Works, Inc. OPERATING INCOME STATEMENT For the Eleven Months Ended November 30, 2013

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Supporting	Calculations:

Interest Expense:		
New SRF debt	\$ 2	,970,000
Interest Rate		2.72%
Annual Interest	\$	80,784

Depreciation

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Additions:	Asset Cost							Depreciation		
	ľ	Nashua	Nashua Total		_	Rate	Amo	ount		
	Wa	ter Mains	Во	oster Station			-			
Structures & Improvements	\$	-	\$	30,000	\$	30,000		2.62%	\$	786
Transmission & Distribution Mains	\$ 2	2,640,000	\$	-	\$	2,640,000		1.47%	\$ 38	,808,
Power Generation Equipment			\$	100,000	\$	100,000		4.50%		,500
Pumping Equipment			\$	200,000	\$	200,000		5.50%	\$ 11	,000
Totala	6 7	2,640,000	\$	330,000	\$	2,970,000	_		\$ 55	094
Totais	φΖ	2,040,000	4	330,000	Ψ	2,370,000	-		,	,034
Retirements:				Asset Cost				Depre	ciatior	٦
	1	Vashua		Nashua		Total		Rate	Am	ount
	Wa	ter Mains	Во	oster Station			-			
Structures & Improvements	\$	-	\$	11,820	\$	11,820		2.62%	*	310
Transmission & Distribution Mains	\$	38,327	\$	-	\$	38,327		1.47%		563
Power Generation Equipment					\$	7		4.50%	•	-
Pumping Equipment	\$	-	\$	210,687	\$	210,687		5.50%	\$ 11	,588
Totals	\$	38,327	\$	222,508	\$	260,835	-		\$ 12	,461
Net Additions	\$ 2	2,601,673	\$	107,492	\$	2,709,165	-			
Pro Forma Depreciation								ł	\$ 42	,633
Property Taxes										
Nashua	\$	20.95	\$	20.95						
State of New Hampshire	<u> </u>	6.60	\$	6.60						2
Total Tax Rate	\$	27.55	\$	27.55						

Total Tax Rate	\$ 27.55	\$ 27.55		
Pro Forma Property Taxes	\$ 71,676	\$ 2,961	5 74,6	38

Pennichuck Water Works, Inc. Pro Forma Capital Structure for Ratemaking Purposes For the Eleven Months Ended November 30, 2013

		Forma_ 2013	Pro Forma Eliminations		o Forma 2013 with Eliminations	<u>Component</u> <u>Ratio</u>
Long-term Debt	5	3,564,911	·		53,564,911	97.39%
Intercompany Debt	\$	-	-		-	0.00%
Common Equity: Common Stock Paid In Capital Comprehensive Income Retained Earnings Total Common Equity		30,000 4,070,662 - 1,403,092 5,503,755	(124,070,662) (⁻	1)	30,000 0 - 1,403,092 1,433,093	2.61%
Total Capital	<u>\$ 17</u>	9,068,666		\$	54,998,004	100.00%

Notes:

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(1) Per Order 25,292 in DW 11-026, eliminate the MARA and related equity:

MARA	78,783,384
Equity as of 1/25/12	9,863,910
Paid in Capital as of 1/25/12	39,011,140
	127,658,434
Less: Dividends Paid in Feb 2013	(3,587,772)
	124,070,662